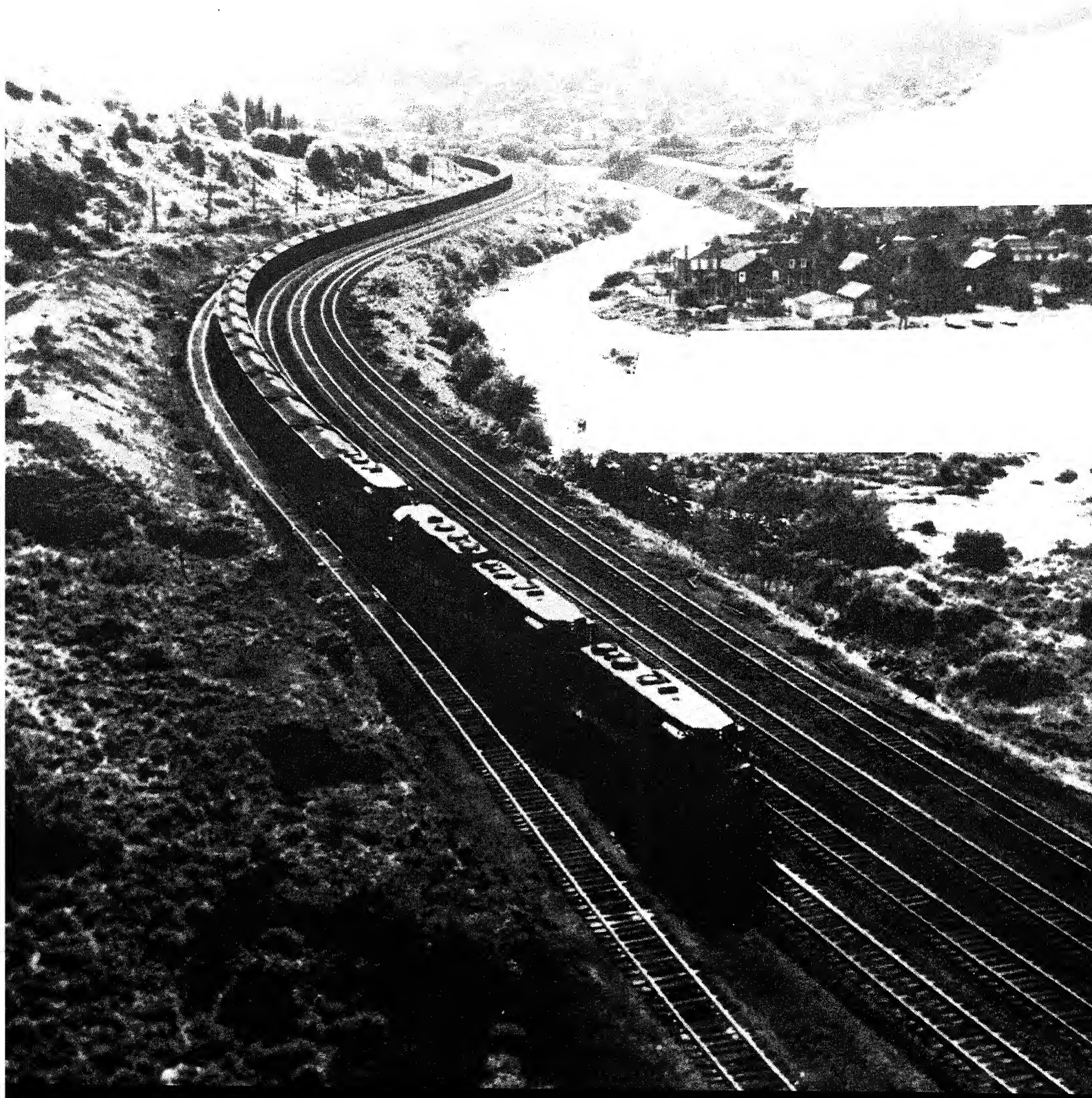


Weekly Coal Production

Production for Week Ended:
July 4, 1992



Preface

The *Weekly Coal Production* (WCP) report provides weekly estimates of U.S. coal production by State.

Preliminary coal production data are published quarterly, based on production data collected using Form EIA-6, "Coal Distribution Report." Based on 1988 through 1991 data, the coal production estimation error for a quarter at the national level (i.e., the difference between the sum of the weekly estimates for a quarter and the quarterly EIA-6 preliminary data) ranges from 1 percent to 4 percent for 1988, 1 percent to 2 percent for 1989, 0.3 percent to 3 percent for 1990, and 0.2 percent to 2 percent for 1991.

Final coal production data are published annually, based on the EIA-7A coal production survey. Based on 1988 through 1990 data, the revision error for a quarter at the national level (i.e., the difference between the EIA-6 preliminary data and the EIA-7A final data) ranges from 0.02 percent to 0.08 percent for 1988, 0.09 percent to 0.14 percent for 1989, and

0.01 percent to 0.05 percent for 1990. Usually the EIA-7A coal production data are higher than the EIA-6 coal production data, due to the differences in the threshold reporting requirements.

This publication is prepared by the Survey Management Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA) to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (P.L. 93-275) as amended. *Weekly Coal Production* is intended for use by industry, press, State and local governments, and consumers. Other publications that may be of interest are the *Quarterly Coal Report*, *Coal Production 1990*, and *Coal Data: A Reference*.

This publication was prepared by Wayne M. Watson under the direction of Mary K. Paull, Team Leader, Coal Data Systems, and Noel C. Balthasar, Chief, Coal and Uranium Data Systems Branch. *Questions on energy statistics should be directed to the National Energy Information Center (NEIC) at 202/586-8800.*

C-950

July 10, 1992

Prepared by the Energy Information Administration, the independent statistical and analytical department of Energy. The information contained herein should not be construed as representing any policy of the Department of Energy or any other organization.

Summary

U.S. coal production in the week ended July 4, 1992, as estimated by the Energy Information Administration from railroad car loadings, totaled 17 million short tons. This was 24 percent higher than in the previous week, which included the 2-day shut-down of the Nation's major freight railroads.

Production east of the Mississippi River totaled 9 million short tons, and production west of the Mississippi River totaled 7 million short tons.

This week's report includes revised monthly data for

the first quarter of 1992. Coal production in June 1992 totaled 78 million short tons. This brought the total for the first half of 1992 to 492 million short tons, about the same as in the comparable period of 1991.

For the first 6 months of 1992, Wyoming retained its place as the leading coal-producing State, with production of 92 million short tons. West Virginia was second with 84 million short tons, followed by Kentucky with 78 million short tons.

Figure 1. Coal Production

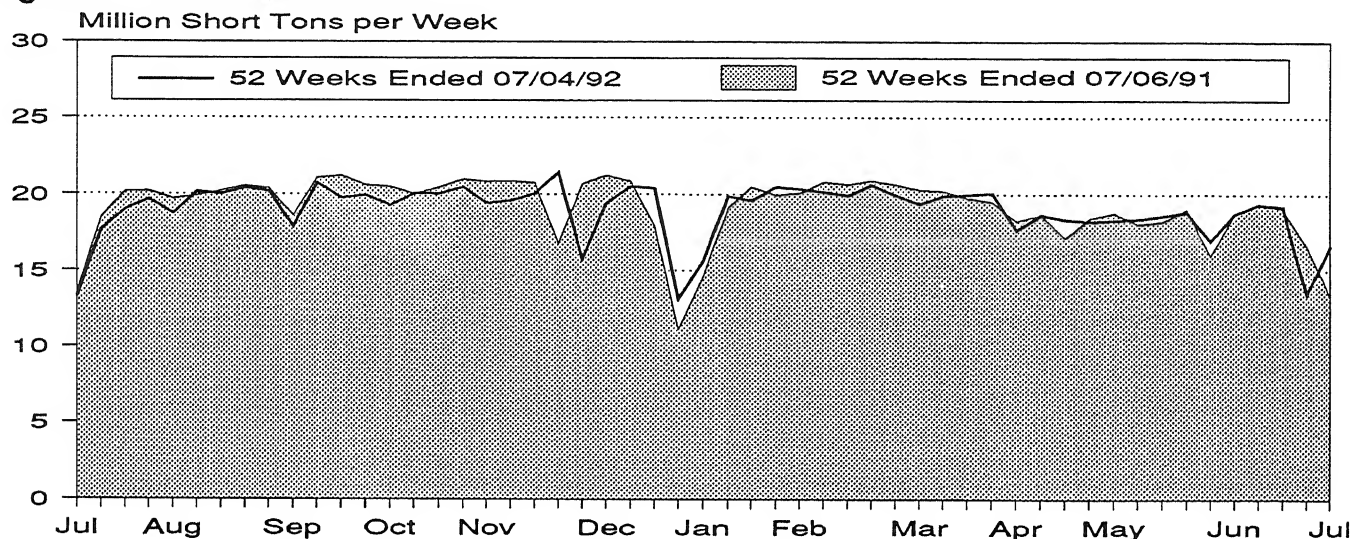


Table 1. Weekly U.S. Coal Production Overview

Production and Carloadings	Week Ended		
	07/04/92	06/27/92	07/06/91
Production (Thousand Short Tons)			
Bituminous Coal ¹ and Lignite . . .	16,647	13,461	
Pennsylvania Anthracite	29	37	
U.S. Total	16,676	13,498	
Railroad Cars Loaded	110,112	89,138	

¹Includes subbituminous coal.

Notes: All data are preliminary. Totals may not equal sum of Sources: Association of American Railroads, Transportation Department, Form EIA-6, "Coal Distribution Report"; Form EIA-1135, coal production reports.

Table 2. Weekly U.S. Coal Production by Region and State
(Thousand Short Tons)

Region and State	Week Ended		
	07/04/92	06/27/92	07/06/91
Bituminous Coal¹ and Lignite			
East of the Mississippi	9,461	7,873	6,193
Alabama	469	425	247
Illinois	1,074	740	885
Indiana	433	417	432
Kentucky	2,865	2,132	1,620
Kentucky, Eastern	1,878	1,413	1,158
Kentucky, Western	987	718	463
Maryland	57	44	42
Ohio	404	404	278
Pennsylvania Bituminous	612	920	633
Tennessee	86	60	38
Virginia	793	550	415
West Virginia	2,669	2,180	1,600
West of the Mississippi	7,185	5,588	7,075
Alaska	23	22	14
Arizona	193	164	155
Arkansas	2	1	1
Colorado	256	243	174
Iowa	6	5	5
Kansas	8	5	5
Louisiana	46	52	53
Missouri	37	30	34
Montana	704	545	788
New Mexico	433	346	371
North Dakota	533	412	572
Oklahoma	42	50	38
Texas	988	685	745
Utah	316	273	247
Washington	73	70	82
Wyoming	3,527	2,685	3,792
Bituminous Coal¹ and Lignite Total .	16,647	13,461	13,268
Pennsylvania Anthracite	29	37	32
U.S. Total	16,676	13,498	13,301

¹Includes subbituminous coal.

Notes: All data are preliminary. Totals may not equal sum of components because of independent rounding.

Sources: Association of American Railroads, Transportation Division, Weekly Statement CS-54A; Energy Information Administration, Form EIA-6, "Coal Distribution Report"; Form EIA-7A, "Coal Production Report"; and State mining agency coal production reports.

Table 3. U.S. Coal Production by Region and State, June 1992
(Thousand Short Tons)

Region and State	June 1992	May 1992	June 1991	Year to Date		Percent Change
				1992	1991	
Bituminous Coal ¹ and Lignite						
East of the Mississippi	46,516	46,364	46,710	295,288	291,240	1.4
Alabama	2,434	2,470	2,375	14,425	14,021	2.9
Illinois	4,559	4,504	4,418	30,054	28,835	4.2
Indiana	2,268	2,318	2,553	16,010	15,515	3.2
Kentucky	12,382	11,994	12,181	77,980	76,997	1.3
Kentucky, Eastern	8,925	8,930	8,874	57,307	56,507	1.4
Kentucky, Western	3,457	3,064	3,307	20,673	20,490	.9
Maryland	278	276	285	1,527	1,787	-14.5
Ohio	2,323	2,266	2,518	14,993	15,564	-3.7
Pennsylvania Bituminous	4,888	5,001	5,046	32,642	31,132	4.9
Tennessee	382	386	370	1,836	2,387	-23.1
Virginia	3,524	3,564	3,636	21,895	22,024	-.6
West Virginia	13,480	13,586	13,327	83,925	82,979	1.1
West of the Mississippi	30,797	31,191	30,103	195,127	198,183	-1.5
Alaska	126	128	122	786	680	15.5
Arizona	939	945	1,059	6,121	6,604	-7.3
Arkansas	4	3	7	13	25	-47.4
Colorado	1,405	1,457	1,353	8,530	9,202	-7.3
Iowa	27	27	26	171	175	-2.4
Kansas	35	36	39	188	252	-25.3
Louisiana	265	357	179	1,462	1,277	14.5
Missouri	174	174	154	1,191	997	19.4
Montana	2,914	2,988	2,813	18,902	17,996	5.0
New Mexico	1,775	1,587	2,015	11,000	10,903	.9
North Dakota	2,205	2,261	2,082	14,715	14,526	1.3
Oklahoma	219	219	142	1,130	828	36.5
Texas	3,991	3,941	4,069	24,997	25,493	-1.9
Utah	1,650	1,709	1,674	11,195	11,033	1.5
Washington	398	404	355	2,512	2,298	9.3
Wyoming	14,672	14,953	14,016	92,214	95,892	-3.8
Bituminous Coal ¹ and Lignite Total .	77,314	77,555	76,813	490,415	489,423	.2
Pennsylvania Anthracite	203	194	236	1,389	1,442	-.3
U.S. Total	77,517	77,748	77,049	491,804		

¹Includes subbituminous coal.

Notes: All data are preliminary. Totals may not equal :

Sources: Association of American Railroads, Transportation Administration, Form EIA-6, "Coal Distribution Report"; For coal production reports.

Table 4. U.S. Coal Production by Region and State, January-June 1992
(Thousand Short Tons)

Region and State	January	February	March	April	May	June	January-June
Bituminous Coal¹ and Lignite							
East of the Mississippi	51,783	49,098	53,211	48,316	46,364	46,516	295,288
Alabama	2,411	2,315	2,335	2,459	2,470	2,434	14,425
Illinois	5,573	5,272	5,280	4,866	4,504	4,559	30,054
Indiana	3,139	2,777	3,185	2,322	2,318	2,268	16,010
Kentucky	14,111	13,076	13,967	12,451	11,994	12,382	77,980
Kentucky, Eastern	10,390	9,565	10,404	9,093	8,930	8,925	57,307
Kentucky, Western	3,720	3,510	3,563	3,358	3,064	3,457	20,673
Maryland	236	218	236	284	276	278	1,527
Ohio	2,613	2,596	2,824	2,373	2,266	2,323	14,993
Pennsylvania Bituminous	5,086	5,543	6,483	5,642	5,001	4,888	32,642
Tennessee	235	214	235	385	386	382	1,836
Virginia	3,867	3,527	3,860	3,553	3,564	3,524	21,895
West Virginia	14,512	13,561	14,806	13,981	13,586	13,480	83,925
West of the Mississippi	36,197	33,004	32,625	31,314	31,191	30,797	195,127
Alaska	138	129	133	131	128	126	786
Arizona	1,123	1,048	1,096	971	945	939	6,121
Arkansas	1	1	1	3	3	4	13
Colorado	1,367	1,537	1,417	1,347	1,457	1,405	8,530
Iowa	30	28	29	28	27	27	171
Kansas	24	26	25	43	36	35	188
Louisiana	163	96	294	288	357	265	1,462
Missouri	228	213	223	179	174	174	1,191
Montana	3,645	3,207	3,169	2,979	2,988	2,914	18,902
New Mexico	2,223	1,923	1,777	1,716	1,587	1,775	11,000
North Dakota	2,908	2,559	2,529	2,254	2,261	2,205	14,715
Oklahoma	170	155	155	212	219	219	1,130
Texas	4,479	4,179	4,355	4,051	3,941	3,991	24,997
Utah	1,919	2,164	2,023	1,730	1,709	1,650	11,195
Washington	445	415	434	416	404	398	2,512
Wyoming	17,335	15,324	14,964	14,966	14,953	14,672	92,214
Bituminous Coal¹ and Lignite Total .	87,979	82,102	85,835	79,630	77,555	77,314	490,415
Pennsylvania Anthracite	247	257	279	209	194	203	1,389
U.S. Total	88,226	82,360	86,114	79,839	77,748	77,517	491,804

¹Includes subbituminous coal.

Notes: All data are preliminary. Totals may not equal sum of components because of independent rounding.

Sources: Association of American Railroads, Transportation Division, Weekly Statement CS-54A; Energy Information Administration, Form EIA-6, "Coal Distribution Report"; Form EIA-7A, "Coal Production Report"; and State mining agency coal production reports.

Electronic Publishing System (EPUB)

User Instructions

EPUB is an electronic publishing system maintained by the Energy Information Administration of the U.S. Department of Energy. EPUB allows the general public to electronically access selected energy data from many of EIA's statistical reports. The system is a menu-driven, bulletin board type system with extensive online help capabilities that can be accessed free of charge 24 hours a day by using a terminal or PC with an asynchronous modem. (EPUB will be taken down briefly at midnight for backup.)

CONFIGURING YOUR PC SOFTWARE

PC users must provide the following information to their communications software in order to successfully access the EPUB system. Consult your communications software documentation for information on how to correctly configure your software.

Communications Parameters:

BAUD RATE: 300 - 2400 bps

DATA BITS: 8

STOP BITS: 1

PARITY: NONE

DUPLEX: FULL

TERMINAL TYPE: *example:* ANSI, ANSI-BBS, VT100, etc.

ACCESS PHONE NUMBER

Once your communications software and/or hardware has been configured, you can access EPUB by dialing (202)586-2557.

USING EPUB

When a connection to the system has been made, some users may find that the menu-driven instructions and the online help capabilities will provide enough information to effectively use EPUB. If needed, more extensive information may be found in the *EPUB Users Guide*, which is available online from the EPUB system or from:

National Energy Information Center, EI-231

Energy Information Administration

Forrestal Building, Room 1F-048

Washington, DC 20585

(202) 586-8800

Telecommunications device for the

hearing-impaired only:

(202) 586-1181

Hours 9:00 a.m. to 5:00 p.m. eastern time, Monday through Friday.

EPUB ASSISTANCE:

For communications or technical assistance, call (202) 586-8959, 8:00 a.m. to 5:00 p.m. eastern time, Monday through Friday.

For questions about the content of EPUB reports and data, call (202) 586-8800, 9:00 a.m. to 5:00 p.m. eastern time, Monday through Friday.

EPUB provides statistical information, as well as data from selected EIA publications

Heating fuel data, updated the 2nd week of the month.

Oxygenates data, updated approximately the 25th of the month.

Weekly Petroleum Status Report, updated on Wednesdays at 5:00 p.m.

Petroleum Supply Monthly, updated on the 20th of the month.

Petroleum Marketing Monthly, updated on the 20th of the month.

Natural Gas Monthly, updated on the 20th of the month.

Weekly Coal Production, updated on Fridays at 5:00 p.m.

Quarterly Coal Report, updated 60 days after the end of the quarter.

Electric Power Monthly, updated on the 1st of the month.

Monthly Energy Review, updated the last week of the month.

Short-Term Energy Outlook, updated 60 days after the end of the quarter.

Winter Fuels Report (October through April), updated on Thursdays at